



Real Time Well Data Analysis in the Cloud

with

Subsurface Data Engineering

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Founder & CEO, Petrabytes Corp

Presentation Overview

- Real Time Data Analysis Challenges
- Data Transmission Standards
- How to improve accuracy in Analysis
- Subsurface Data Engineering
- Architecture - Combining Real Time with Subsurface Modeling
- Example Use Cases of Real Time Modeling
 - Real Time Drilling & Geomechanics Analysis
 - Real Time Hydraulic Fracture Monitoring
- Demo
- Q&A

Extremely Low Oil Price Market



IndustryVoice: Embracing Oilfield Digitalization to Reduce Operating Costs

As O&G faces pandemic and falling prices, operators should look to save through a digital transformation of their remote operations.

Sponsored by [Infrastructure Networks Inc. \(INET\)](#) Wed, 04/22/2020 - 03:00 PM

[Source - https://www.hartenergy.com/industry-voice/industryvoice-embracing-oilfield-digitalization-reduce-operating-costs-187169](https://www.hartenergy.com/industry-voice/industryvoice-embracing-oilfield-digitalization-reduce-operating-costs-187169)

Real Time Data Analysis Challenges



Continuously Growing Data



Sluggish Remote Connectivity



Time Constraints for efficient analysis



Limited Staff



Logistics Costs - Do everything to reduce costs

!!!

Real Time Data Analysis Challenges



Continuously Growing Data

Newer Datasets from Sensors are huge !

Distributed Acoustic Sensing (DAS) generates approximately 5GB / second.

Typical Hydraulic Fracturing Job with DAS monitoring generates 1-2TB / day

Real Time Data Analysis Challenges



Sluggish Remote Connectivity

Opinion of Industry Thinkers

“ AI, Automation, and Remote Monitoring – have not provided step change results although there has been significant gains”.

One reason is that as advanced as the oil and gas industry has become, it’s not when it comes to remote oilfield connectivity.”

Data Transmission Standards & Techniques

Data Transmission Standards

WITSML - Successfully Used in many Real Time Drilling Scenarios

PRODML - Optimizing Data Exchange during production

Extensions of WITSML & PRODML

- DTS (Distributed Temperature Sensing)
- DAS (Distributed Acoustic Sensing)

ETP - Energistics Transmission Protocol

- Efficient Data Transfer between Applications
- Streaming
- Discovery mechanism - No need for polling by the receivers

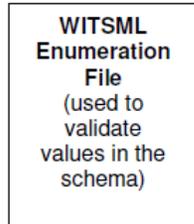
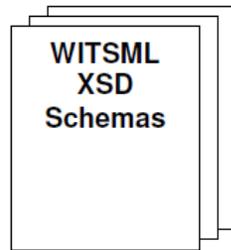


Data Transmission Standards

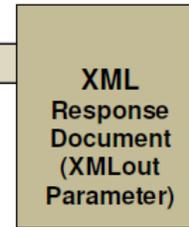
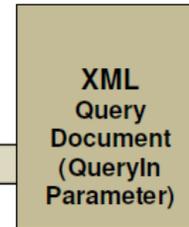
WITSML - Architecture Layout



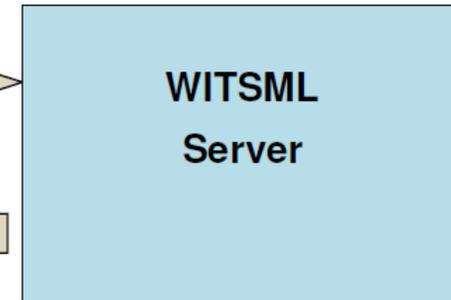
WITSML defines XSD schemas for key data-objects used in drilling such as wells, wellbores, logs, etc.



WITSML-enabled client applications send requests to a WITSML server in the form of XML documents. Requests are sent using SOAP and per requirements of the WITSML API (STORE Interface).



OR



The WITSML server synchronously responds to client requests—with either the requested data or requested action (update, add, delete) OR, if client requests are inconsistent with behavior described in the API, an error message.

Real Time Data Transmission Techniques



Data Compression



OpenVDS

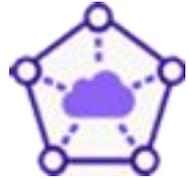


Minimize Data Duplication while transmission

How can we make Real Time Data Analysis Efficient ?

How can we improve the accuracy of the real time calculations ?

Improving the Efficiency of Real Time Data Analysis



Large Scale Computing Capabilities at the Edge



Access to Subsurface Field Models



Workflow Updates



Ability to Perform What-if Scenario calculations quickly

Improving the Efficiency of Real Time Data Analysis



Edge to Cloud Sync



Access to many specialists across locations



Unified Web Portal

Improving the Efficiency of Real Time Data Analysis



Edge Computing Options



AWS Snowball Edge

- Storage + Compute
- Ruggedized
- Flexible Pricing



Azure Data Box

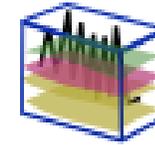
- Storage + Compute
- Ruggedized
- Flexible Pricing



IOT Edge Devices

- Low Storage & Compute
- Not meant for Large Scale Compute

Applications



Seismic



DAS
(Acoustic Sensing)

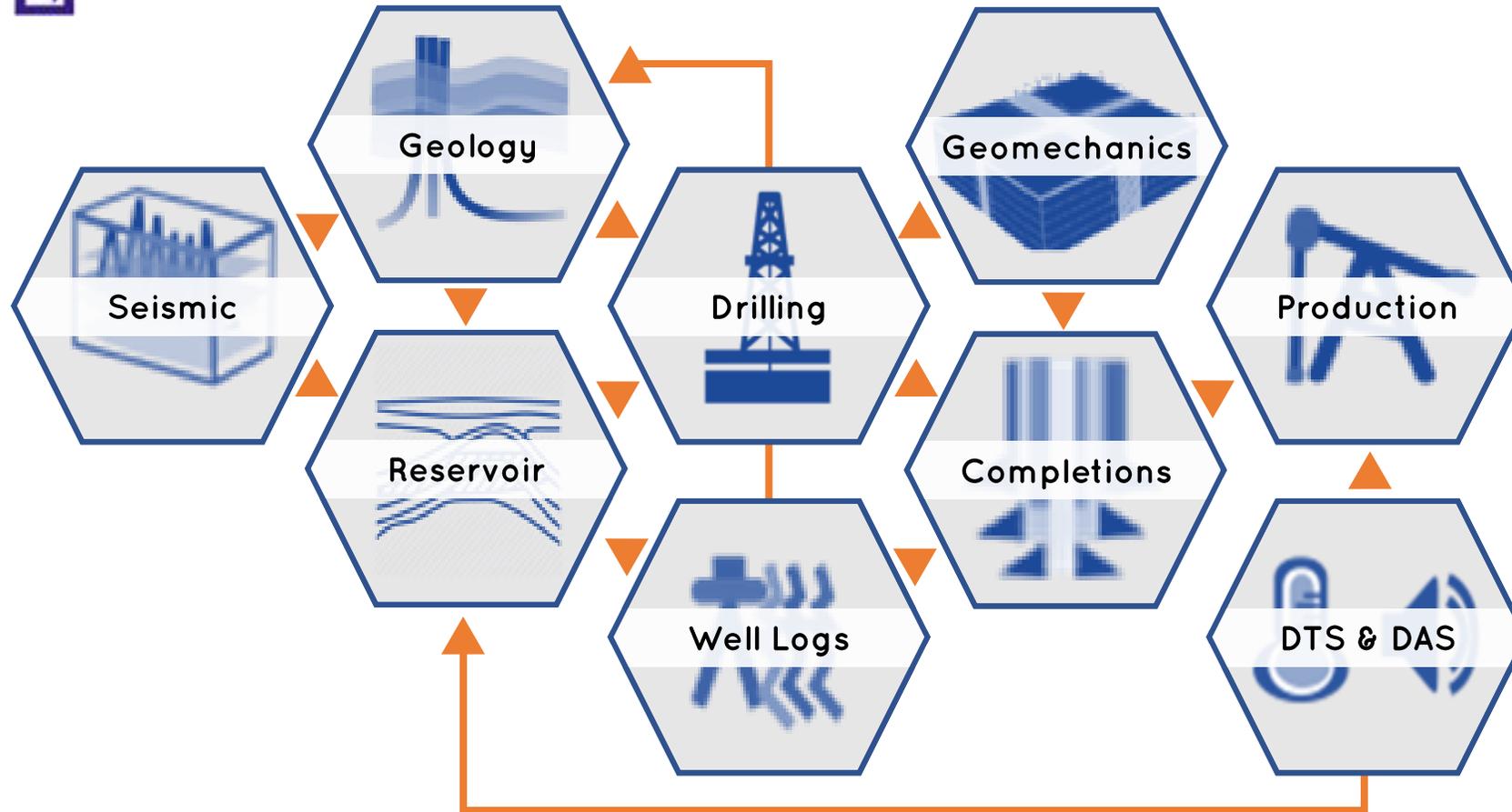
Improving the Efficiency of Real Time Data Analysis



Access to Subsurface Field Models



Workflows are interlinked and need to be updated



Cloud & Edge Computing Infrastructure

Essentials Services required for Subsurface Modeling

Subsurface Cloud Architecture Essentials



Cloud & Edge Computing



Data Exchange with APIs



3D Visualization



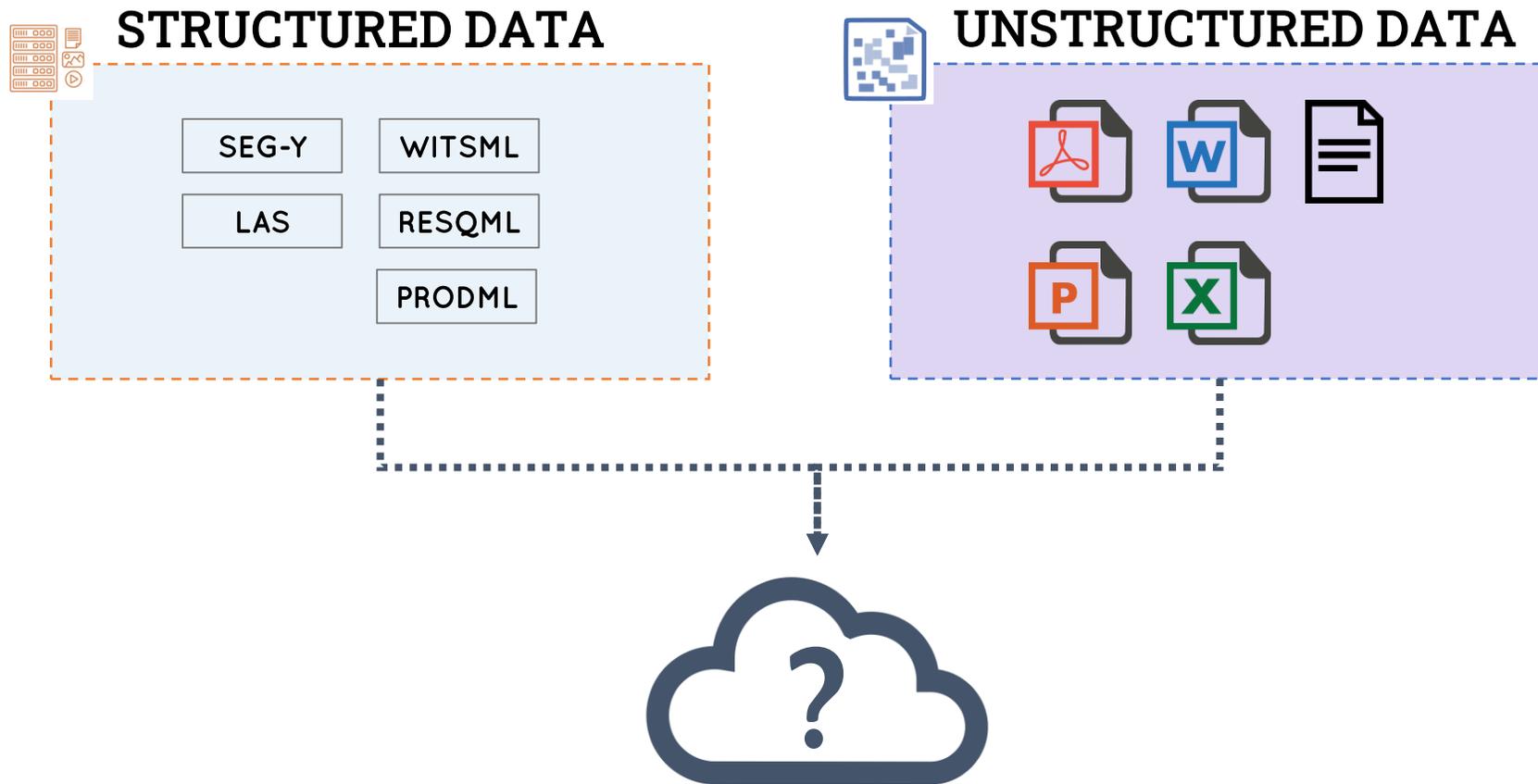
Workflow Updates



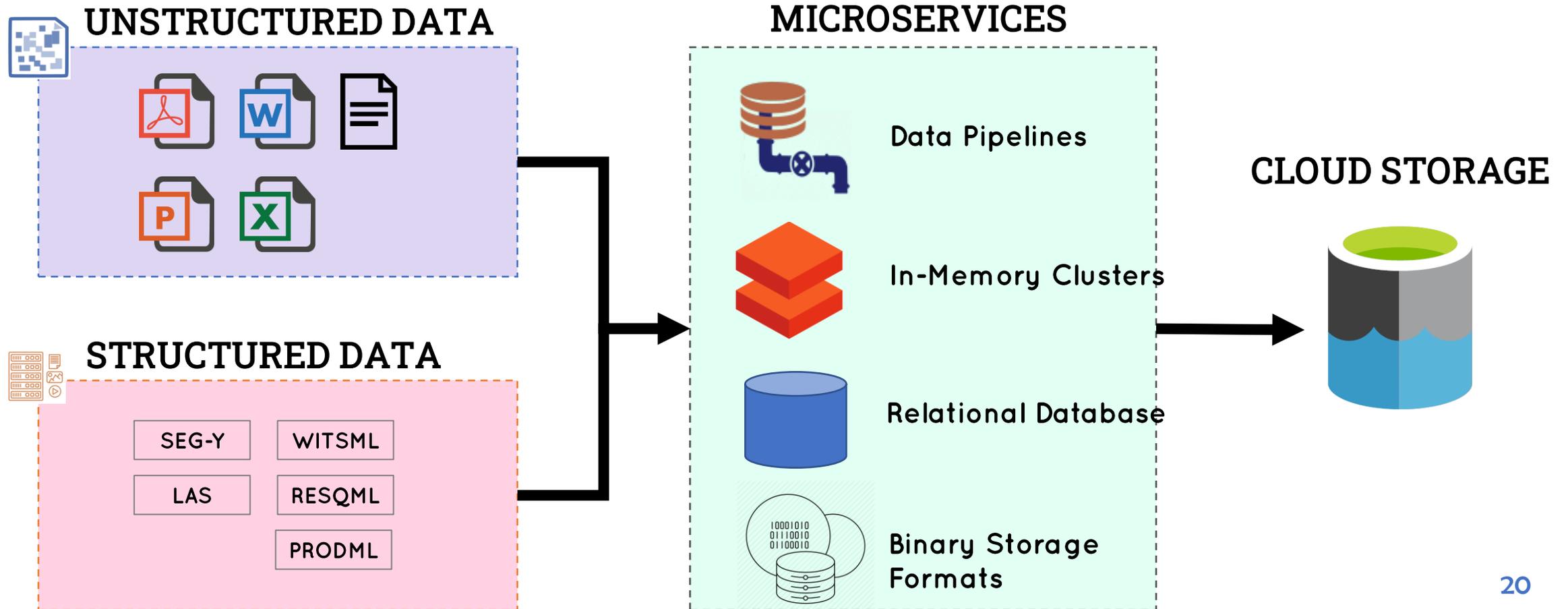
Scalable

Subsurface Data Engineering

Structured + Unstructured Data

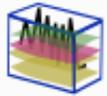


Handling Structured + Unstructured Data



Subsurface Data

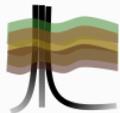
FIELD LEVEL



Seismic



Faults



Geology



Horizons



Well Locations



DFN



GIS Objects



Volume Grids

WELL LEVEL



Core Samples



Thin Sections



Well Logs



Completion Data



Multi-Well Data

SENSOR DATA



DTS

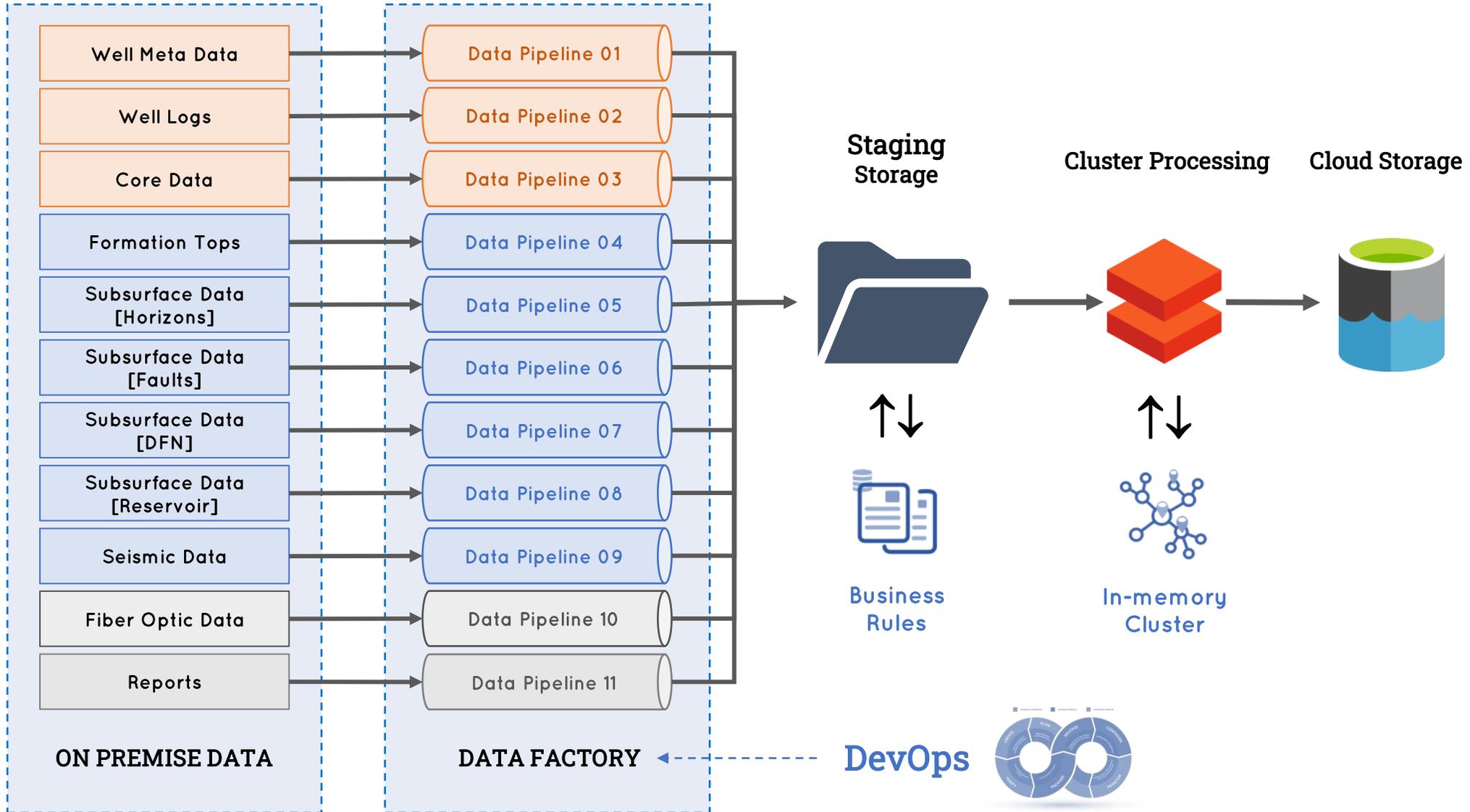


DAS



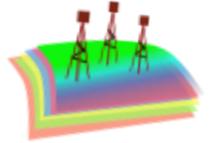
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Applied Subsurface Data Engineering

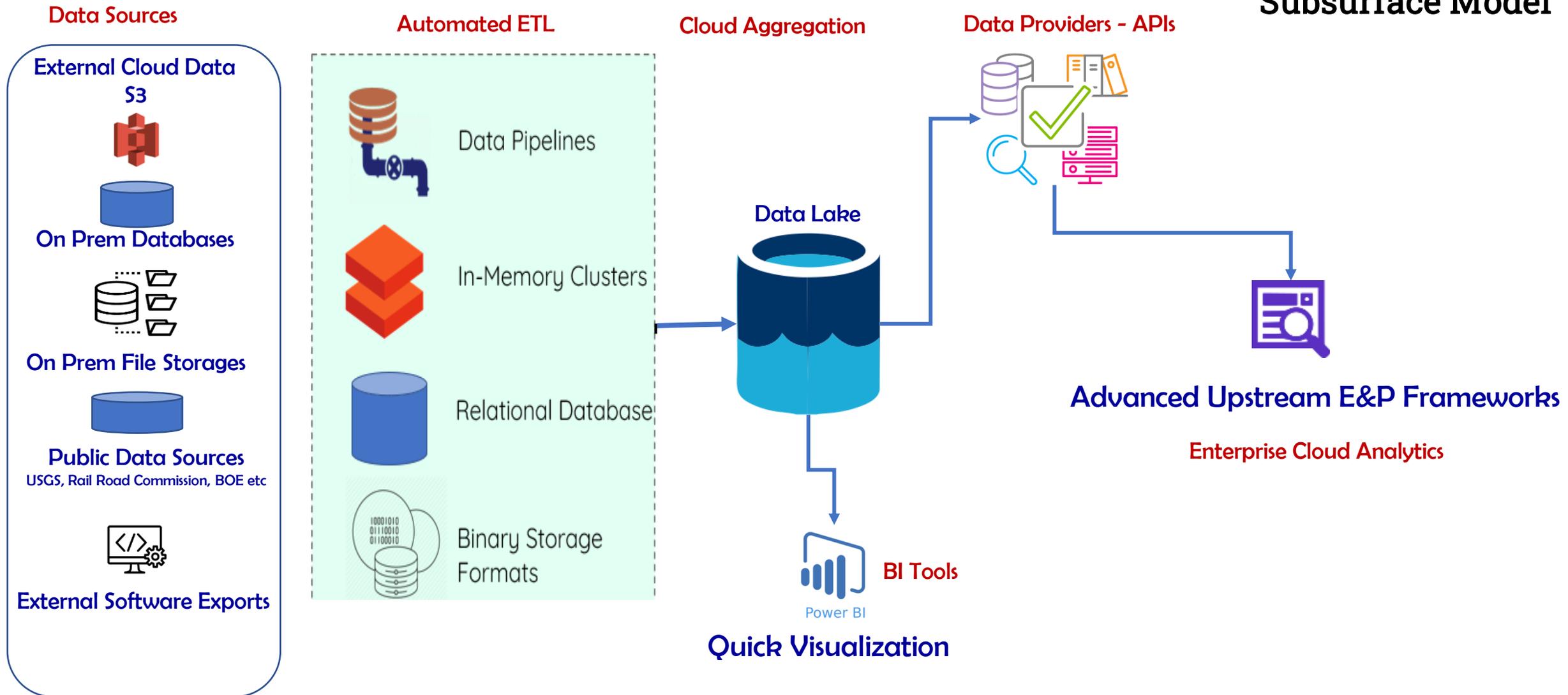


Architecture – Real Time + Subsurface Modeling

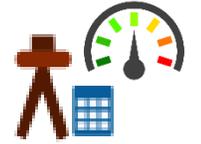
Real Time Architecture + Subsurface Modeling Integration – Part 1



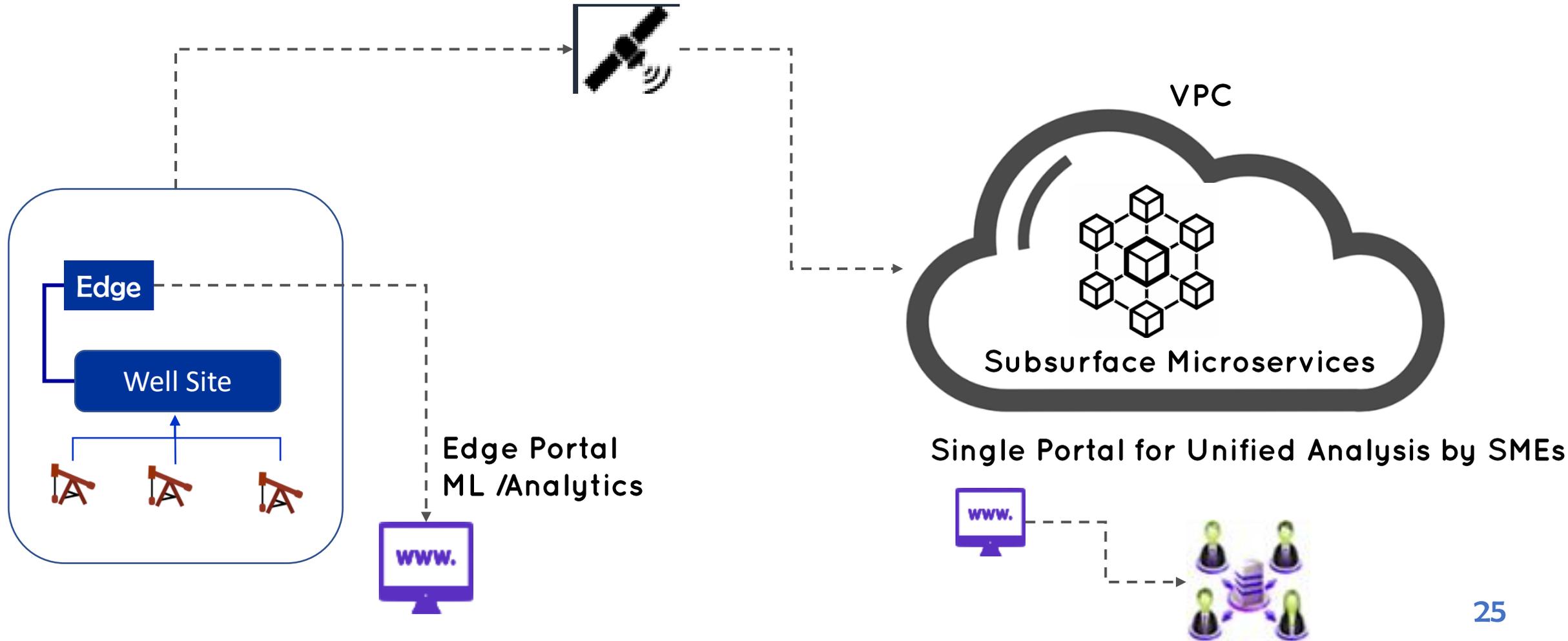
Subsurface Model



Real Time Architecture + Subsurface Modeling Integration – Part 2



Real Time Integration



Real Time Use Cases

- Drilling
- Hydraulic Fracture Monitoring

Demo

- Edge Computing of DAS Data
- Web Portal for Unified Subsurface Interpretation

WHAT WE DO



Petrabytes provides data driven solutions at scale for the energy industry through a Unified Data Insights Platform.

Our solutions include:

- Data Engineering & Governance
- Advanced Contextual Visualization Dashboards
- Specialized Analytics:
 - ◆ Subsurface Modeling
 - ◆ Geomechanics
 - ◆ Fiber Optic Sensing
 - ◆ SCADA Data Analytics

CONTACT

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